Extractive Sector							
Reporting Entity Name							
Reporting Year	From	1/1/2018	To:	12/31/2018	Date submitted	5/28/2019	Reporting Entities May Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E183076		_	Submission d Report			
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable of for the reporting year listed above.					•	2 · · · ·	
Full Name of Director or Officer of Reporting Entity		Kelly A.	Tomyn		Date	5/28/2019	
Position Title		Chief Finan	cial Officer				

eporting Year		From: 1/1/2018	To:	12/31/2018								
eporting Entity Name	To: 12/31/2018 Currency of the Report CAD											
eporting Entity ESTMA entification Number ubsidiary Reporting Entities		E183076										
Finecessary) Payments by Payee												
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada -Alberta	Government of Alberta	Alberta Energy Regulators			310,000					310,000		
Canada -Alberta	Government of Alberta	Minister of Finance, Province of Alberta		6,850,000	10,000					In-kind Royalty payment: 6,860,000 \$6,710,000.		
Canada -Alberta	Northern Lights County		770,000		110,000					IV	n-kind Fee payments for R laintenance \$110,000.	
United States of America	Caldwell County Appraisal District		300,000							300,000 Converted from US dollar Canadian dollars - see No		
United States of America	Hardeman County	District Clerk's Office	160,000							160,000 Converted from US dollar Canadian dollars - see N		
United States of America	State of Texas	Texas Comptroller of Public Accounts	-	1,140,000	-					In-kind Royalty payments o \$1,140,000. Converted frror dollars to Canadian dollars Note 1		
	Total		1,230,000	7,990,000	430,000					9,650,000		

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2018	To: Eagle Energy Inc. E183076	12/31/2018		Currency of the Report	CAD					
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Alberta	Dixonville Properties	770,000	6,460,000	360,000					7,590,000	In-kind Royalty payments \$6,450,000. In-kind Fees fpr Road Maintenance \$110,000.		
Canada -Alberta	Twining Properties	-	350,000	70,000					420,000	In-kind Royalty payments \$250,000.		
Canada -Alberta	Central Alberta Properties		40,000						40,000	lin-kind payments \$10,000		
United States of America	Hardeman Texas	160,000	800,000	-					960,000	In-kind Royalty payments \$800,000. Converted frrom US dollars to Canadian dollars - see Note 1		
United States of America	Salt Flats Texas	300,000	340,000	-					640,000	In-kind Royalty payments \$340,000. Converted frrom US dollars to Canadian dollars - see Note 1		
	Total	1,230,000	7,990,000	430,000					9,650,000			
Additional Notes ³ :	2018 was - CAD/USD 1.2957 (2) Where there were in-kind pa (3) The Schedule of Payments	ayments made, the value of the in-l	kind payments have been valu ments by Project have been p	ed at the fair market sale pric prepared in accordance with the	payments were converted to Canadian e at the time of the payment. ne Reporting Payments provisions in So			•		·		